#### FILE NOTATIONS

Entered in NID File	*********	Checked by Chief	
Entored On S.R. Sheet	*****************	Copy NID to Field Office	**********
Location Map Pinned	***************************************	Approval Letter	
Card Indexed	****************	Disapproval Letter	
IW R for State or Fee Land	******		
COMPLETION DAT	A:		
Date Well Completed	8-5-55	Location Inspected	
ow ww	TA	Bond released	
GW. 4 OS	PA	State of Fee Land	***************************************
	LOGS I	FILED	
Driller's Log			
Electric Logs (No.	1		
E1	E-1	GR GR-N	Micro
Lat	Mi-LSoni	ic Others	

I ell sold to CRA, Inc. by Amax stroleum y setive may 1967. 3-1-70 Deva Lasrilles assumed Gerations 3-1-10 Lease sold & Button W. Haucoch

Budget Bureau 42-R356.2. Approval expires 12-31-52.

Form 9-331a (Feb. 1951)

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office				<b>-</b>
Lonso	No	U-0	41	0 \$	

RECEIVED

MAR 1 6 1954

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	1	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	-	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

				March 8,	, 19 <u>54</u>
Well N	No. 1	is located 503 ft. fro	om. $\left\{S\right\}$ line a	nd 210 ft. from (W)	line of sec. 15
sn t	of SW 15	17 So., R	25 E	Salt Lake	
West	(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
HESU	Dar-Y	Gr	and	Utah	
	(Field)	(Coun	ty or Subdivision)	(State or 7	'erritory)

The elevation of the derrick floor above sea level is 5,317 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Surface Casing, 120 ft. of 13-3/8 8 rd. 48 lbs. per ft. with 150 sacks of cement.

Will drill 12 in. hole until hole starts caving.

Then we will move in Rotary Rig to complete to test Dakota and Entrada sands.

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

l underst	9204	writing by the Geological Survey before operations may be comme	enced.
Company	International Drilling a	and Development Corporation	•
	65 East Fourth South	-	
	Salt Lake City, Utah	By Fordon & Days	$\ell_{\ell}$

Title Secretary and Treasurer

of 1. D and D Corp. McAlister No 1 and 2 Showing the location and elevation of said wells. Elevations carried from US BM in section 9 T 9 S R 104 W 6 P M, marked 1905 elev. 4982.6 actual elevation is 4971.6., elvations by wye level March 4 and 5 1954.

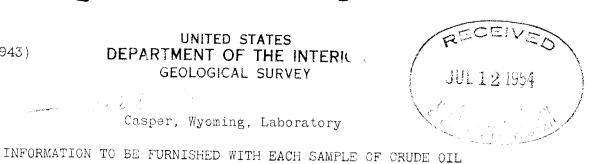
Surveyed and certified correct by Roy'l George a Register.

Surveyor in the State of Colorado.

Roy & George Reg. Surveyor

9-546 (September 1943)

#### UNITED STATES DEPARTMENT OF THE INTERIC GEOLOGICAL SURVEY



Casper, Wyoming, Laboratory

Marks on container

Lab. No.:	(Filled in by Chemist
Field Woot Lar-X, Utah Farm or L	.ease
International Drilling & Operator Development Company Address 6	(Serial Number) 5 E. 4th S., Selt Lake Cit
Well No. 1 , SW 1 sec. 15 , T	17 S. , R 25 E., S. L. M
Sample taken by D. M. Lirmey	Date taken April 1954
Name of sand (or formation) from which this sample was obtained (if unknown or doubtful, so state)	Doubtful (Dakota?)
Depth to top of sand	bottom of sand 2926
Depth well drilled 4100 Present d	lepth 4100'
Depths at which casing is perforated	
If drill stem test, depth at which packer is set. ************************************	ne cable tool test
Depth at which last shut-off string of casing is landed, cemented or mudded (state which).	3/8" oc @ 180' w/150 ax
Depths (if known) where water encountered	None
If acidized, dates, depths and gallons of acid.	
Place where sample was obtained (drill stem, lead line, flow tank, bailer; etc.)	ller .
Method of production (flowing, pumping, air, etc.)	
Barrels Oil. Sold Gerrand to Barr Barrels Water Barr Gas Volume Gas	Production: Pels Oil Pels Water Volume Pressure

REASON FOR ANALYSIS Operator desires to determine value of oil. Operator plans other wells on block where sand stringer may be thick

Note: A sample for analysis is of no value unless accompanied by above information. Complete information on this form is to be attached to each sample container; otherwise sample will be disregarded. Be sure to seal or tightly cork all containers immediately after sampling and label all samples so that there will be no confusion.

#### CRUDE OIL ANALYSIS

Condition Analysis b	of sar	mple.	P. 16	ore			Laboratory Date	No 55-0 1 1 <b>y</b> 8, 198	<b>54</b>
				GENEF	RAL CHARAC	CTERISTICS			
Specific G Per cent S Saybolt Un Saybolt Un	Sulphui iversa	y - ; r. al Vis		at 70°	2727 67	sec.	A.P.I. Grav Pour Point Color Base	orty 33.3 Green Orean	
						MINES, HEME	PEL METHOD		
Distillati	on at	atmos	spheric	pressur	е 638 км	ı IIg	First Drop.	91°C.(1	.98°F.)
Fraction No.	Cut °C.	t at <u>°F.</u>	Per Cent	Sum Per Cent	Sp.Gr 60/60°		10	S.U. Visc. 100°F.	Cloud Test °F.
1	50	122	********						
2 3 4 5	75 100 125 150	167 212 257 302	0.9 2.9 4.4	0.9 3.3 8.2	0.748	57.7 54.5	26 24	· · · · · · · · · · · · · · · · · · ·	
6	175 200	<b>34</b> 7 392	4.8 4.4 5.1	18.0 17.4 22.5		47.2	26	•	
8 9 10	225 250 275	437 482 527	7.0	29.5	0.620	41.1	. 25		
"Note:-	C. I	. Va			ted on t	esis of	ureau of	ines T.	P. #610.
Distillati	on con	itinue							
11 12 13 14 15	200 225 250 275 300	392 437 482 527 572	3.0 7.0 5.9 6.2 8.1	39.4 46.4 52.3 58.5	0.850 0.860 0.874	35.0 35.0 30.4	30 81 35	42 47 61 84 136	22 38 58 76 92
Residuum			35.4	100.0	0.984	81.6	** *** *		* * ********
Carbon res	idue c			2.8%		en el kiessuuri – ligi	esidue of c	rude 1.0	K
				APP	ROXIMATE	SUMMARY			
					Per cent	Sp.Gr. 60/60°F.	°A.P.I. 60°F.		cosity,
Light gaso					0.9	0,786	60.8		
Total gasol Kerosene di					17.4	0,770	88.3 48.1	*************	*******
Gas oil					14.8	0.840	37.0		elow 50
Nonviscous Medium lubi	lubri cicati:	catin ng di	g disti stillat	11ate	18.7	0.8 <b>78-0.8</b>		<b>89.</b> 7	50–100 100–200
Viscous luk Residuum Distillatio				te	88.4	0.924	24.6	Ab	ove 200

Budget Bureau 42-R358.2. Approval expires 12-31-52.

Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

CAIGINAL FORWARDED TO CASPER

Unit

SUNDRY NOTICES AND REPORTS ON

GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS. x NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING.... SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY...

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			•	April	24		. 19 54
Well No.	1	is located	503 ft. from (S)	line and	210 ft. from	n (K) line of s	ec. <b>15</b> -
Swit of	SW to of	Section	15 17 So. (Range)	R25E	Salt Laise (Meridian)	(W) —	
Heat	Bar-X (Field)		(County or Subdiv	ision)	Ut	Nate or Territory)	

The elevation of the derrick floor above sea level is 5.387ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilling with cable tools has progressed to a depth of 3,340 feet as planned and set forth in report of March 8, 1954. Severe caving was ensountered from a some above this depth (approximately 3,000 ft) and we have therefore decided that the only safe way to proceed is to change over to rotary drilling. We are new prepared to rig up for rotary drilling and respectfully request that permission be granted to make this change and to continue the drilling of this well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

INTERNATIONAL DRILLING AND DEVELOPMENT CORPORAT

Address 55 East 4th South

Salt Lake City, Uthh

478.59 .

Title Secretary and treasurer

## Form 9-381 a (Feb. 1951) (SUBMIT IN TRIPLICATE) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY ORIGINAL FORWARDED TO CASPER SUNDRY NOTICES AND REPORTS ON NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANGE PLANS. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING NOTICE OF INTENTION TO TEST WATER SHUT-OFF SUBSEQUENT REPORT OF ALTERING CASING... NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... SUBSEQUENT REPORT OF ABANDONMENT .. NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL is located 503 ft. from (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 5490 ft. DETAILS OF WORK To Set 7-inch (B), 23 1b.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

65 East Pourth South St.

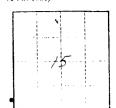
Address

By July Myde

Title

U. S. GOVERNMENT PRINTING OFFICE 16—6497-6

Form 9-381a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake

Unit PUNISO 194 4

JUN 22 1954

#### SUNDRY NOTICES AND REPORTS ON WELLS

Canal for all of the Caran

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	
	to the same of the

(INDICATE ABOVE BY CHECK MARK NAT JRE OF REPORT, NOTICE, OR OTHER DATA)

				••••	June 12,	, 194
Well !	No. 1	is locat	ted 503ft.	from S line a	and <b>210</b> ft. from $\begin{bmatrix} \mathbf{W} \end{bmatrix}$ line o	f sec. 15
BW +	of SW }	ារី និស	15 17 8	25 B	Salt Lake	
- 17. 🚾	(14 Sec. and Sec	No.)	(Twp.)	(Range)	(Meridian)	
West	Bar-X		Gr	and	<b>Ut</b> ah	
	(Field)		(C	ounty or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is 5420. ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Will run Lane-Wells log when reach 4100 feet. Will then shoot some between 3776 and 3814 feet as determined by the results of the log.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

CompanyINTERNATIONAL DRILLING & DEVELOPMENT CORPORATION

Address 65 Bast Fourth South St.

Salt Lake City, Utah

By Earlow I. Hyde

S GOVERNMENT PRINTING OFFICE 16-8437-

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ED TO CASPER

Budget Bureau 42-R258.2 Approval expires 12-31-52

Land Office

JUN 22 1954

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL REPORT ON COMENTING CASING SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 12.

is located 503 ft. from S line and 210 ft. from W line of sec.

SW tof SW tof SW 15

Grand

West Bar-X (Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 5490 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Operator set 7-inch O. D. 23-1b. 8-round easing to 3445

Cemented with 200 sacks of cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

INTERNATIONAL DRILLING & DEVELOPMENT CORPORATION

Address

65 East Fourth South Street

Salt Lake City, Utah

Secretary & Treasur Title

U. S. GOVERNMENT PRINTING OFFICE 16- 8437-4

Form 9-593 (April 1952)					UNIT	ED ST	ATES	*	70	<b>L</b> ear		
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•	2		1	[NDIV]	DUAL	WEI	- JL RE	CORD		***	S. L	• Me
PUBLIC		-		Ι	ate. A	igust 8	<b>29,</b> 19	55		Ref.	No3	
<b>Land o</b>		9-1-5: Utah	<b>.</b>		1- # E	St	ate	Utah		у		
Serial 1	No.	04901				. Ce	ounty	Gran	1			
Lessee		Sengu	i <b>r o</b> ti	Corp.		Fi	eld <b>Wes</b>	t Bar	(W11	icat)		
• Operate	or	The A	merica	n Meta]	Co. I	td. Di	strict.	Salt I	ake C	Lty		
								on <b>SW</b>				
								W. lir			5	
				9				ation			<b>2.</b>	6
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Drilling					,		-	oduction			<b>C</b> 11 (%	Fee -
Comple	ថ្ងៃ					_						•
Abando					, 19 , 19			P. 1		• .	-	
	Geologic	e Format	ions		, 13	1111	tial R. Pro	P ductive I	 lorizons			
Surfac			st tested			Name		<b>;</b> ,	. Depths		Coule	nts
Manco	6	Entra	da (1)	<u>.</u>	-De-la	ota -		369	<b>e-370</b> 6	· •	Gas	
WELL ST	ATUS											
YEAR	JAN.	ГЕВ.	MAR.	Apr.	Mar	June	JULY	Aug.	SEPT.	Oct.	Nov.	Dec.
1954		1	Drg 1085	Drg.	Drg. 3443'	Drg.	DSI		!.   ;	ĺ		
1955			100)	2340	3**3	OHANO.	4048	COL			' İ	
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	1	1	1					1				:

\* Originally drilled by International Drilling & Development Corp. in 1954. U. S. JOV JUMP LT PRINTING OFFICE 1 - 98057 4

November 24, 1965

Amax Petroleum Corporation P. O. Box 2250 Casper, Wyoming

Re: Well No. Bar X Unit #1
 (Linney-Gov't.)
 Sec. 15, T. 17 S., R. 25 E.,
 Grand County, Utah.

Gentlemen:

Would you please fill out the enclosed forms and state the procedure of plugging the above mentioned well.

Thank you,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

arh

Enclosures





BOX 2250 · CASPER, WYOMING 82602 · 237-8461

December 1, 1965

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple-Suite 301
Salt Lake City, Utah - 84111

Attn: Ms. Annette R. Hansen

Dear Ms. Hansen:

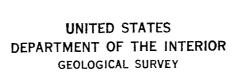
In answer to your letter dated November 24, 1965, we should like to submit corrected copies of the "Lessee's Monthly Report of Operations", for the months of September and October of 1965 on the Bar-X Unit #1 (Linney-Government) Grand County, Utah. These reports were submitted showing the well as being plugged and abandoned. This was in error, so have enclosed corrected copies showing the well as shutin, due to lack of market, as is the case at this time. If there are any further questions, please advise.

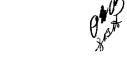
Very truly yours,

District Superintendent

WLR/rl







Form approved. Budget Bureau No. 42-R356.5.

Utan

LEASE NUMBER 04901

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	<del>-</del>			Pror S	Suring.		ned		OLEUm Conformition Day: Date:
			23	401 - 401			nt's title .	Jistric	t Clerk
Twp.	RANGE	WELL No.	DATA PRODUCED	BARRES OF OB.	GRAVITY	Cr. Fr. of Cas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (II none, so state)	REMARKS (H drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
175	25E	ı	17	-0-	-	7,759	-0-	-0-	(S.1. due to l of market.) F. First deli on 9-14-66.
vi	На	gan							
		3							
	17S	TWP. RANGE	TWP. RANGE WELL NO.	TWP. RANGE WELL DAYA PRODUCED	17S 25E 1 17 -0-	TWP. RANGE WELL DAYA PRODUCED RURELS OF CH. GRAVITY	TWP.         RANGE         Well No.         Dave Produces         RUSRELS OF OR.         GRAVITY         Cr. Ft. of CAS (In thousands)           17S         25E         1         17         -0-         -         7,759	TWP. RANGE WELL DAYS BURELS OF OIL GRAVITY CF. FT. OF CAS (In thousands) GALLINS OF GASOLINE RECOVERED	TWP. RANGE WELL DAYS BARRELS OF OR. GRAVITY Cr. Ft. of Cas Gasoline Recovered Water (In thousands)  178 25E 1 17 -0 7,759 -00-

Division of Oil and Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Re: Initial Report
Terra Resources, Inc.

Effective March 1, 1970, a reorganization of CRA, Inc., a Kansas corporation, occurred. Effective that date the Production and Exploration Divisions of CRA, Inc. were incorporated with the name Terra Resources, Inc. in the State of Delaware.

Attached hereto is Terra Resources, Inc.'s initial report. It covers operation of the leases indicated for the period beginning March 1, 1970.

Please address all future correspondence related to these leases as follows:

Terra Resources, Inc.
Taxation Department
Fourth National Bank Building
Tulsa, Oklahoma 74119

Very truly yours,

M. E. Krause, Controller

MEK:dm Attachment

PHE

PAUL H. RAY (1893-1967)
S.J. QUINNEY
A. H. NEBEKER
ALBERT R. BOWEN
W.J. O'CONNOR, JR.
C. PRESTON ALLEN
MARVIN J. BERTOCH
ALONZO W. WATSON, JR.
RAMON M. CHILD
STEPHEN B. NEBEKER
L. RIDD LARSON
DON B. ALLEN
MERLIN O. BAKER
STEPHEN H. ANDERSON
CLARK P. GILES
JAMES W. FREED
THOMAS A. QUINN
JAMES L. WILDE
M. JOHN ASHTON
HERBERT C. LIVSEY

#### RAY, QUINNEY & NEBEKER

ATTORNEYS AT LAW
SUITE 400 DESERET BUILDING
SALT LAKE CITY, UTAH 84111

TELEPHONE 364-7742

June 11, 1970

Oil and Gas Conservation Division 1588 West North Temple Salt Lake City, Utah

Attention: Mr. Feight

Re: Grand County, Utah

Oil and Gas Lease U-04901

Sundry Notice and Report on Wells

#### Gentlemen:

On behalf of Burton W. Hancock I transmit herewith, in duplicate, Sundry Notices and Reports on Wells relating to the above captioned oil and gas lease and specifically the Linney Government No. 1 Well located thereon.

The form has been filed, in the requisite copies, with the District Engineer, Geological Survey, Salt Lake City, Utah.

Very truly yours,

RAY, QUINNEY & NEBEKER

Hugh C. Garner

HCG:ch Enclosures

cc: Mr. Hancock

Form 9-331	UNI STATES SUBMIT IN	Form approved.
May 1963)	DEPARTMENT OF THE INTERIOR (Other Instru	
	GEOLOGICAL SURVEY	Utan-0+901
SU	NDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
	als form for proposals to drill or to deepen or plug back to a different re Use "APPLICATION FOR PERMIT" for such proposals,	servoir.
	ose milatori role a mental and such proposate,	7. UNIT AGREEMENT NAME DO 3
OIL GAS WELL	OTHER	- C - E
NAME OF OPERATOR	001	8. FARM OR LEASE NAME
	RA, Inc.	1
ADDRESS OF OPERAT	the Noticeal Donk Bldg Tules OH	A MALIA LINAS TONT
LOCATION OF WELL	Report location clearly and in accordance with chystate requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 b	503 from Slige & 210 stu	m Stateline
Whines	2015 SWSW of Sev 15; T17.	11. SBC., T., R., M., OR BUK. AND SURVEY FOR ARBA
25E 5	LM	Sec 15 Tins P25F S.
L. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 18. STATE
	5387	Grand Hab
	Check Assessed Roy To Indicate Nature of Nation	Pound or Other Date 3
	Check Appropriate Box To Indicate Nature of Notice,	and and an and an and an an and an
	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF
TEST WATER SHUT		
FRACTURE TREAT SHOOT OF ACIDIZE	MULTIPLE COMPLETE FRACTURE TRE ABANDON® SHOOTING OR	-
REPAIR WELL	CHANGE PLANS (Other)	ACIDINA CONTRACTOR OF THE PROPERTY OF THE PROP
(Other)	(Note:	Report results of multiple completion on Well
. DESCRIBE PROPOSED proposed work.	OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give p If well is directionally drilled, give subsurface locations and measured a	ertinent dates, including estimated date of starfing a
nent to this work		2 2 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
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A	apply acid solution treatment of to remove foreign material natural perforations, also open	to the war and
atten	net to remove foreign meteril	al around and
o were	4 and	
Withi	n The pertoracións, also ope	in hole formation.
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Sie de la constitución de la con	3/92 3701	
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thru	AM of June 16th 1970.	on the state of th
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		To be set to the set of the set o
		And the second of the second o
. I hereby certify the	at the foregoing is true and correct	
SIGNED SA	Im W. Hancork TITLE Agent	DATE JUNE 9.197
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# STATE OF UTAH OIL AND GAS CONSERVATION COMMISSION MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

Form OCCC-S

	ort for the month				)	. 19 67	Report of	Ап	ax Petroleum Co (Name of In	rporation dividual or Comp	any)
Name of Lease	or Unit	Bar - X	- Unit				Address.	En	terprise Buildia		
Field or Pool	Bar - X			Coun	ty Gai	rvin	•		lsa, Oklahoma	······································	·····
(1)	(2)	(3)	(4)			(5)		(6)	(7)	(8)	(9)
Product Sales In Barrels or MCF @ 10 oz. above		CF per Barrel Value		Royalties Due or		Paid/	Amount used in Producing, Repres-	Total Amount Assessable	Levy of ½ Mill on the	Amount Due	
	14.4 lbs.	01 201	·	X	U.S. Gov.	State	Indian	suring or Recycling Operations (Dollar Value)	(Col. 4 less) (Cols. 5 & 6)	Dollar Value	
GAS	42,710	\$ .124	\$ 5280.74	\$		\$ 660.03	\$	\$	\$ 4620,21	X \$.0005	<b>\$ 2.</b> 31
CRUDE OIL		\$	\$	4		\$	\$ *	\$	\$	X \$.0005	
Other Hydro- carbons*		\$	\$	1		1	\$	\$	\$	X \$.000	
TOTAL AMOUN	T DUE OIL AN	D GAS CON	SERVATIO	NOM	MISSION .						2.31
	ns Produced at Well i		ld to CDA	1			Ву	RPEL			
Kansas City	t & payment - 1 , Mo effect	ive 5/1/67	id to tha,	inc.			·	Assistant			
		/				•		June 1, 19	•		·
		/	•				***************************************		atal	**********	

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Oil and Gas Conservation Commission, 348 East South Temple - Suite 301, Salt Lake City, Utah, together with your check, which should be made payable to the Oil and Gas Conservation Commission.

## Burton W. Hancock

1799 Hamilton Avenue San Jose, California 95125

June 17, 1970

Oil and Gas Conservation Division 1588 West North Temple Salt Lake City, Utah

Attention: Mr. Feight

Re: Grand County, Utah

Oil and Gas Lease U-04901

Sundry Notice and Report on Wells

#### Gentlemen:

Please find enclosed in duplicate Sundry Notices and Reports on Wells relating to the above captioned oil and gas lease and specifically the Linney Government No. 1 Well located thereon.

The form has been filed, in the requisite copies, with the District Engineer, Geological Survey, Salt Lake City, Utah.

Yours very truly,

BURTON W. HANCOCK

BWH:de Encl.

cc - Mr. Hugh C. Garner

Form 9-331 (May 1963)	DEPA	UNDED ST RTME OF T GEOLOGICAL	HE INTERIO	SUBMIT IN TRIPI OR (Other instructions OR verse side)	TE* 5. LEASE	Form approved Budget Bure DESIGNATION	red. eau No. 42-R1424. AND SERIAL NO.
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c th	on tinue	the abo	ve Ere. 20,19	ntment from 70	done	All the second of the second o	or sinchitair project in a state of the stat

18. I hereby certify that the foregoing is true and correct

SIGNED Sunty W. Hamson TITLE Agent

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_ TITLE \_\_\_\_\_ DATE

CONDITIONS OF APPROVAL, IF ANY:

1799 Hamilton Avenue San Jose, California 95125

June 22, 1970

Oil and Gas Conservation Division 1588 West North Temple Salt Lake City, Utah

Attention: Mr. Feight

Re: Grand County, Utah

Oil and Gas Lease U-04901 Sundry Notice and Report

on Wells

#### Gentlemen:

Please find enclosed in duplicate Sundry Notices and Reports on Wells relating to the above captioned oil and gas lease and specifically the Linney Government No. 1 Well located thereon.

The form has been filed, in the requisite copies, with the District Engineer, Geological Survey, Casper, Wyoming.

Yours very truly,

BURTON W. HANCOCK

BWH: de Encl.

## EPARTMENT OF THE INTERIOR (Other instructions on

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

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			8. FARM OR LEASE NAME
CRA, Inc.			
			9. WELL NO.
1410 Fourth National 1	Bank Bldg., Tulsa, Okla	a. 74119	Linney Govt.
See also space 17 below.)	ion clearly and in accordance with any St	tate requirements.*	10. FIELD AND POOL, OR WILDCAT
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(SW1/4 SW1/4 of Se		or sec. 15	
(2M1) 4 2M1) 4 01 26	.c. 15)		Sec. 15, T17S, R25E, SLN
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5387		Grand Utah
18			
<sup>18.</sup> Check	Appropriate Box To Indicate Na	iture of Notice, Report, or O	ther Data
NOTICE OF IN	NTENTION TO:	SUBSEQUI	ENT REPORT OF:
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TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING A	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		Completion or Recomple	of multiple completion on Well tion Report and Log form.)
<ol> <li>DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dir</li> </ol>	OPERATIONS (Clearly state all pertinent of rectionally drilled, give subsurface location	details, and give pertinent dates, in	neluding estimated date of starting an
nent to this work.) *	dimed, give bubbliface location	ns and measured and true vertical	depths for all markers and zones perti
This well was tested	d after the acid solution	treatment as fallow	
	- area the acta bolution	treatment as follow	B. Tarangan galangan ang
Open to the atmosph	nere one hour, at which	time it was determi	ned that
the rate of flow was	2,530 mcf/dy. Shut in	pressure prior to to	agting
was 545 lbs/in2 A	fter testing the well was	short in and account	pring.
4- 445 1b - / - 2 ::1:	rter testing the well was	s shut in and pressui	re recovered
to 445 lbs/in within	n four minutes. Find en	iclosed herewith cop	y of Multi-
Point Back Pressure	e test data. It is believ	ed this well is defin	itely capable
of paying production	n. Plans by the undersig	gned are to place thi	s well on
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Natural Gas Co.	, gas to be delivered to	gathering system of	LEI Paso
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SIGNED Benton W.	· Meneoch TITLE	Agent	DATE June 22, 1970
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SIGNED LISTON W.  (This space for Federal or State  APPROVED BY CONDITIONS OF APPROVAL, I	office use)	Agent	DATE June 22, 1970



1799 Hamilton Avenue San Jose, California 95125

June 29, 1970

Oil and Gas Conservation Division 1588 West North Temple Salt Lake City, Utah

Attention: Mr. Feight

Re: Grand County, Utah

Oil and Gas Lease U-04901 Sundry Notice and Report

on Wells

#### Gentlemen:

Please find enclosed in duplicate Sundry Notices and Reports on Wells relating to the above captioned oil and gas lease and specifically the Linney Government No. 1 Well located thereon.

The form has been filed, in the requisite copies, with the District Engineer, Geological Survey, Casper, Wyoming.

Yours very truly,

BURTON W. HANCOCK

BWH:de Encl.

(May 1963)	DEPARTMENT OF T	HE INTER	OR verse side)	on re- Buaget	proved. Bureau No. 42-R142 TION AND SERFAL NO.
	GEOLOGICAL	SURVEY		Utah 0	<ul> <li>c# 14</li></ul>
SUN	NDRY NOTICES AND	REPORTS (	ON WELLS	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
(Do not use thi	s form for proposals to drill or to Use "APPLICATION FOR PERM	deepen or plug MIT—" for such p	back to a different reservoir. roposals.)		
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3. ADDRESS OF OPERATO	R			9. WELL NO.	
1410 Fourth N	ational Bank Bldg.	Tulsa, Ol	kla. 74119	. 上昇四母第	
See also space 17 be At surface	Report location clearly and in acco	rdance with any	State requirements.*	Linney 10. FIELD AND POC	DL, OR WILDCAT
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(SW1/4 SW1	South line & 210' fro /4 of Sec. 15)	m West I	ine of Sec. 15	SURVEY OF	AREA
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IX. PERMIT NO.		(Show whether DF,	RT, GR, etc.)	12. COUNTY OR PA	RISH 13. STATE
		387		Grand	Utah
16.	Check Appropriate Box	To Indicate N	ature of Notice, Report.	or Other Data	
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REPAIR WELL	CHANGE PLANS		(Other)	ABANDO)	MENT*
(Other)			(Note: Report re	esults of multiple complet	lon on Well
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nent to this work.)	well is directionally drilled, give	subsurface locati	ons and measured and true v	ertical depths for all mar	kers and zonescperk
This well was	placed on production	on Monda	v. June 22, 1970	Gas is heine	
remarked to tu	e Bar X lateral of th	e El Paso	Natural Gas Cor	nnant Stanish	
delivery rate w	vas 170 mcf/day thro	ugh 0.375	" orifice with had	rk presents of	5 7 7 7 3
450 psi. At 2:	00 p.m. on June 25,	1970 the	meter orifice was	whicaparie of	
0. <b>625</b> " diamete	er, at which time the	rate of d	olivory incres	s changed to	
That rate has h	seen continuous thro	rate of u	envery increased	1 to 450 mcf/da	y•
was found to be	peen continuous through holding 260 pei of h	ugn wonds	y, June 29, at w	hich time it	E ALL
nathering loten	e holding 360 psi of h	ack press	ure. The line pi	essure in the	onerte for instruction of less in instruction
on Mondon In	al was 225 psi on the	e date iirs	st above mentione	d and 227 psi	
on Monday, Ju	ne 29.				
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	the foregoing is true and correct				

(This space for Federal or State office use) APPROVED BY \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY: DATE

## Burton W. Hancock

1799 Hamilton Avenue San Jose, California 95125

July 7, 1970

Oil and Gas C onservation Division 1588 West North Temple Salt Lake City, Utah

Attention: Mr. Feight

Re: Grand County, Utah

Oil and Gas Lease U-04901 Sundry Notice and Report

on Wells

Gentlemen:

Please find enclosed in duplicate Sundry Notices and Reports on Wells relating to the above captioned oil and gas lease and specifically the Linney Government No. 1 Well located thereon.

The form has been filed, in the requisite copies, with the District Engineer, Geological Survey, Casper, Wyoming.

Yours very truly,

BURTON W. HANCOCK

Benton W. Hancock

BWH:de Encl.

May 1963)

(Other)

## THE INTERIOR (Other ins

Form approved, Budget Bureau No.

	Utah 0490	)]		
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	THER		7. UNIT AGREEMENT	NAME
2. NAME OF OPERATOR CRA, Inc.			8. FARM OR LEASE N.	AME
3. ADDRESS OF OPERATOR 1410 Fourth Nation	al Bank Bldg., Tulsa, (	Okla. 74119	9. WELL NO. Linney Go	ā.
At surface	ne & 210' from West linec. 15)		Stateline 11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND
14. PERMIT NO.	15. ELEVATIONS (Show whether 1	DF, RT, GR, etc.)	Sec. 15, T175 12. COUNTY OR PARIS Grand	H 13. STATE Utah
16. Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or (		1 Otan
NOTICE O	F INTENTION TO:	SUBSEC	QUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING ALTERING ABANDONME	CASING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has continued to produce natural gas into the El Paso Natural Gas C ompany Bar X lateral. From June 29, 1970 the rate was maintained at 450 mcf/day; then at 9:00 a.m. July 1st the meter orifice was changed to I" diamater, at which time the rate increased to 850 mcf/day. July 2, 1970, 8:00 a.m. the rate was reduced back to 450 mcf/day by valve restriction at El Paso's line. Same rate continuing through July 7, 1970. On July 6 a separator was installed at the well, plus an automatic control valve having l' diamater opening. Prior to this installation it was necessary to keep a valve restriction at El Paso's line to keep the meter recording needle on scale.

8. I hereby certify that the foregoing is true and correc	+	<u> </u>
SIGNED Donton W. Hancock	TITLE Agent	DATE July 8, 1970
(This space for Federal or State office use)	The state of the s	
APPROVED BY	TITLE	DATE





## TERRA RESOURCES, INC.

February 12, 1971

Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Re: Linney Gov't. Well #1
Sec. 15, T17S, R25E (SW SW)
Grand County, Utah

#### Gentlemen:

In your telephone conversation of February 5, 1971, you requested that we furnish you a letter giving the effective date of the sale of the subject lease.

The assignment was dated May 28, 1970 and approved by the Bureau of Land Management August 1, 1970. We sold this lease to:

Mr. Burton W. Hancock 1799 Hamilton Avenue San Jose, California 95125

Yours very truly,

TERRA RESOURCES, INC.

F. H. Merelli

District Manager

FHM:PLM:bh



February 18, 1971

Janice S. Wayman, Statistician Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Dear Ms. Wayman:

In reply to your letter of February 5, 1971 to Mr. Perry L. Mitchell of our Casper, Wyoming office, please be advised that the Linney Government #1 was sold to P & D Casing Pullers, Inc. during April of 1970. The lease was sold for salvaging purposes.

Yours very truly,

TERRA RESOURCES, INC.

R.P. Erdmann

Manager, Taxation Department

RPE:BJW:sj



May 19, 1971

State of Utah Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Attention: Ms. Christine Kendrick

Re: Stateline Linney Gov't.

Lease No. U 04901 Grand County, Utah

Dear Ms. Kendrick:

This will acknowledge receipt of your correspondence dated May 10, 1971, addressed to our Casper, Wyoming, office concerning the filing of your monthly Form OGC-5 on the subject property.

Please be advised this property was sold to P & D Casing Pullers, Inc. for salvaging purposes effective April 1, 1970; and if the State of Utah requires an affidavit to this effect and/or the preparation of forms releasing the obligation for preparation of these monthly forms, please advise.

As requested, please find enclosed January and February, 1970, reports covering the period in which CRA, Inc. was the operator and March, 1970, report for the period of operations under Terra Resources, Inc.

The reason for submitting under two different operators is that effective March 1, 1970, a reorganization of CRA, Inc. occurred in which the Production and Exploration Divisions were incorporated under the letterhead name.

We trust the above is satisfactory and sufficient information for not requiring reports after April 1, 1970.

Sincerely,

TERRA RESOURCES, INC.

R. P. Erdmann, Manager Taxation Department

RPE:DH:bmm Enclosures

FOURTH NAT'L, BANK BLDG. / TULSA, OKLAHOMA 74119 / PHONE 918-587-6621

cc: Perry Mitchell - Casper



1799 Hamilton Avenue San Jose, Califonnia 95125

March 13, 1975

Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Attention: Scheree Wilcox

Gentlemen:

Thank you for your notice of March 10, 1975, and for the enclosed forms.

The wells that you refer to are all merely locations at this date; although, we are hopeful of initiating drilling operations on one of the locations later this month. Pursuant to Rule C-22, we will promptly begin submitting Monthly Reports of Operations as soon as the drilling process begins on each location.

Very truly yours,

JOHN M. McILVOY

JMM:de

Jos T

Form DOGC-4

### 1

#### STATE OF UTAH

#### DEPARTMENT OF NATURAL RESOURCES

#### DIVISION OF OIL & GAS CONSERVATION

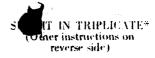
1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

State Lease No.
Federal Lease No. U-04901
Indian Lease No
Fee & Pat.

#### REPORT OF OPERATIONS AND WELL STATUS REPORT

	Agent's Address 1799 Hamilton Avenue San Jose, CA. 95125 Phone No. (408) 264-3114					Company Burton W. Hancock Signed Durton W. Hancock Title Operator					
Sec. and % of %		Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/4 SW/4 Sec. 1		<b>7</b> \$	25E	Go	∕t. Linn	ney #I					SHUT-IN
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		e de la composição de l									
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# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



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				<u>U-04901</u>	LLOTTES OR TRIBE NAME
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I.			<b>7</b>	7. UNIT AGREEM	EMAN THE
WELL WELL XX OTH	ra				•
BURTON W. HANCOCK				8. FARM OR LE	EMAK SEA
3. ADDRESS OF OPERATOR			<del></del>	9. WELL NO.	
1799 HAMILTON AVE.,	SAN JOSE, CALIF	ORNIA 9512	25		<pre>IIT # 1 (Linney)</pre>
4. LOCATION OF WELL (Report locat See also space 17 below.)	ion clearly and in accord	lance with any S	tate requirements.*		POOL, OR WILDCAT
503 FSL & 210 FWL, S				STATEL	
, , , , , , , , , , , , , , , , , , ,	. 0. 0. 500. 10	,		11. SEC., T., E., SURVEY O	M., OR BLK. AND DE ARBA
			•	Sec.15, T.	17S R.25E, SLB
14. PERMIT NO. 43-019-31027(\(\)	15. SLEVATIONS (S 5387	how whether DF, I	RT, GR, etc.)	12. COUNTY OR	PARISH 18. STATE
10 015 01027 11-007	3307			GRAND	UTAH
16. Check	Appropriate Box To	o Indicate Na	iture of Notice, Repo	rt, or Other Data	
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TEST WATER SHUT-OFF	PULL OR ALTER CASIS	NG	WATER SHUT-OFF	REPA	IRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMEN	ALTE	RING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOUTING OR ACIDIZ	0 0000	DONMENT*
REPAIR WELL	CHANGE PLANS		(Other) API N	O. CHANGE results of multiple comp	latter or Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED Proposed work. If well is di	COPPLIZIONE (Cloumby age)	100 111 100 100	Completion or	Recompletion Report and	Log form.)
This is a Corrected From 43-019-15481 to 43 API Number. This Corrected Copy	-019-31027. Bec	ause there	were two well	locations with t	the same
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		•			
					·
		•			
18. I hereby certify that the foregoi	ng is true and correct				,
SIGNED SANDY BATES		TITLE WE	LL RECORDS	DATE	1-24-83
(This space for Federal or State	office use)				
APPROVED BY	'	TITLE		DATE	
COMDILL VS OF APPROVAL,	IF ANY:				

(November 1983) (Foimerly 9-331)	UNITED : DEPARTMENT OF BUREAU ( AND		OR verse side)	ns on re- 5. LEASE	DESIGNATION AND SERIA 4901  PG	
	IDRY NOTICES AND  form for proposals to drill or  Use "APPLICATION FOR PE	REPORTS O		olr.	AN, ALLOTTEE OR TRIBE	07 07
OIL GAS WELL  NAME OF OPERATOR	X OTHER		FEB 24 198	8. FARM C	OR LEASE NAME	
3. ADDRESS OF OPERATO		9103	DIVISION OF OIL, GAS & MINI			
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14. FERMIT NO. 43-019-3102	1	NS (Show whether DF, R	T, GR, etc.)		5: T17S-R25E  TY OR PARISH   13. STAT  UTAI	
16,	Check Appropriate Bo	ox To Indicate Na	ture of Notice, Re	port, or Other Date	1	
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OF proposed work. If nent to this work.)  Effectiv  the post Billings	MULTIPLE COME ABANDON* CHANGE PLANS COMPLETED OPERATIONS (Clear well is directionally drilled, g	ly state all pertinent cive subsurface location ase change the	e w street addi	RT TO CHANGE ( NOTE results of multiple or Recompletion Repor ment dates, including e true vertical depths for ress for Burto	ALTERING CASING ABANDONMENT* OF ADDRESS  completion on Well t and Log form.) stimated date of starti r all markers and zone on W. Hancock	s perti-
		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	ACTOR SECTION OF THE SEC		And the state of t	
signed James	the foregoing it true and correction of the foregoing it true and correction of the foregoing in true and correction of the foregoing in true and correction of		ent for Operat	or DAT	<sub>π</sub> February 15,	<u>19</u> 88

#### \*See Instructions on Reverse Side

DATE \_

TITLE \_\_\_

APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

## STATE OF UTAH DIVISION OF OIL, GAS AND MINING

- · · · · · · · · · · · · · · · · · · ·				
			LEASE DESIGNATION U-04901	4 SERIAL NO.
(Do not use this form for propos Use "APPLIC	CES AND REPORTS C als to drill or to deepen or plug ba ATION FOR PERMIT—" for suc	on to Callette Andrewsie	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAS WELL OTHER		JAN 1 4 1993	?. UNIT AGREEMENT N	AME
	W. Hancock	DIVISION OF	8. FARM OR LEASE NAM Federal	i E
	x 989, Billings,	AIL GAS&MINING	9. WELL NO. Linney No.	1
<ol> <li>LOCATION OF WELL (Report location clear)</li> <li>See also space 17 below.)</li> <li>At surface</li> </ol>			State Line	RWILDCAT
At proposed prod. zone 503 'FSL, Same	210' FWL, Sec.	15-T17S-R25E	II. SEC. T. R. M., OR BI (SW% SW%) Sec. 15-T17	EA
14. API NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	112 COUNTY	13. STATE
43-019-31027	53	887 KB	Grand	Utah
16. Check Al	opropriate Box To Indicate N	ature of Notice, Report or Oth	er Data	
NOTICE OF INTENT	ION TO:	SUBSEQU	ENT REPORT OF:	
FRACTURE TREAT MU SHOOT OR ACIDIZE AB. REPAIR WELL CH. (Other)	L OR ALTER CASING LTIPLE COMPLETE ANDON ANGE PLANS	(Note: Report results o	REPAIRING O ALTERING C ABANDONNI LATUS REPOY f multiple completion or pletion Report and Log	ASING ENT* X
APPROX. DATE WORK WILL START		DATE OF COMPLETION		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

The Linney No. 1 well will remain shut in until gas prices increase at which time an attempt will be made to establish commercial production from the well.

18. I hereby certify that the foregoing is true and correct SIGNED The A Company	Consulting Petroleum Engineer	Feb. 22, 1993
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. 04901

6. If Indian, Allottee or Tribe Name

	SUNDRY NOTICES AND REPORTS ON WELLS
o not use this	form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

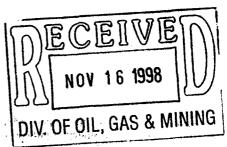
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil X Gas Other	
	8. Well Name and No.
2. Name of Operator	Linney #1
H.W. Dougherty and Company	9. API Well No.
3. Address and Telephone No.	43-019-31027
1390 No. McDowell Blvd., Suite G, #266 Petaluma, CA	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 94954	State Line
SW4 SW4 Sec:15 T17S R25E	11. County or Parish, State
	Grand County, Utah

	,,,	.,
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing X Other Change of Operator	Water Shut-Off Conversion to Injection Dispose Water
j		(Note: Report results of multiple completion on Well

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Effective November 10, 1998, HW Dougherty and Company became the operator of the Linney #1 well. H.W. Dougherty and Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this well will be provided by BLM Bond No. UT0858.



14. I hereby certify that the foregoing is true and correct Signed Variety	Title Agent	Date
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

# \*\* & G ROUSTABOUT SERVICE 765 S ½ ROAD MACK, COLORADO 81525 (970)858-1581 FAX (970)858-1582

NOV 16 1998

DIV. OF OIL, GAS & MINING

November 12, 1998

State of Utah Division of Oil, Gas, And Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Change of Operator/Linney #1 Well

SW4 SW4 Sec:15 T17S R25E

Grand County, UT

Dear Sirs,

Enclosed is one copy of a Change of Operator form for the State's records.

Sincerely,

David Terrell
D & G Roustabout Service

David K Terrell

cc H.W. Dougherty and Company

•		·
	UNITED STATES PARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No.
SUNDRY I	NOTICES AND REPORTS ON WELLS  osals to drill or to deepen or reentry to a different reserve  ATION FOR PERMIT—" for such proposals	04901 6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well  Oil Well Well Well Other  2. Name of Operator  H.W. Dougherty an  3. Address and Telephone No.  1390 No. McDowell	Blvd., Suite G, #266 Petaluma, CA	8. Well Name and No.  Linney #1  9. API Well No.  43-019-31027  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M SW4 SW4 Sec:15 T1		State Line 11. County or Parish, State Grand County, Uta
2. CHECK APPROPRIA	ATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Change of Opera	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well-Completion or Recompletion Report and Log form
Effective N the operato is responsi operations	(Clearly state all pertinent details, and give pertinent dates, including estimated date of stand true vertical depths for all markers and zones pertinent to this work.)*  To ovember 10, 1998, HW Dougherty and or of the Linney #1 well. H.W. Dougher ble under the terms and conditions conducted on the leased lands or possible that well will be provided by the conducted of the well will be provided by the conducted of the conducted of the lease of the conducted by the conducted of the conducted by	Company became gherty and Company of the lease for ortions thereof.
		FLAN FLAN

Title Agent Date 11/12/98

NOV 1 8 1998

Title Assistant Field Manager, Date Division of Resources

CONDITIONS OF APPROVALANT TACKS IN United States any false, fictitious or fraudulent statements

14. I hereby certify that the foregoing is true and correct

151 William Stringer

(This space for Federal or State office use)

Approved by 171 WW. Conditions of approval, if any:

H.W. Dougherty & Company Well No. Linney #1 SWSW Sec. 15, T. 17 S., R. 25 E. Grand County, Utah Lease UTU04901

#### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that H.W. Dougherty & Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT0858 (H.W. Dougherty & Company - Principal) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

<u>II-04901</u> SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Winter Camp 1. Type of Well Oil Well 8. Well Name and No. 2. Name of Operator Linney #1 DO CONTRACTOR PER EMENT 9. API Well No. HW Dougherty & Company
3. Address and Telephone No. 43-019-31027 CA 94952 10. Field and Pool, or Exploratory Area 1390 N. McDowell Blvd. Suite G, #266, Petaluma, 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Stateline 11. County or Parish, State 503 FSL 210 FWL GrandCounty, UT SW/4SW/4, Sec:15 T17S R25E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Abandonment Recompletion **New Construction** Non-Routine Fracturing Subsequent Report Plugging Back Wat.r Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Other Resume Production Disnose Water (Note: Report results of multiple completion on Well Completion or Recomptetion Report and Log form 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of specific any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)° Satisfie diche. Production was resumed on February 2 variables bequest or links page We laid a 3" surface line from Linney #1 on private surface to Lone Mountain 16-1. Alleger i de l'ar toure pet exeletate auxilie. by coment or otherwish depths (for a dibonic), and method of pr ses, or other zones with present significant fluid contents new Title Division of Resources (This space for Federal or State office use) 191999 Moab Field Office Approved by Conditions of approval, if any: which the representation of continued for are of the le

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

or representations as to any matter within its jurisdiction

100 North 27th, #650 Billings, Montana 59101

March 17, 1999



Date: 3-24-99

DIV. OF OIL, GAS & MINING

John R. Baza
Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: SHUT IN AND TEMPORARILY ABANDONED WELLS

Dear John:

I am in receipt of your letter dated March 1, 1999 regarding two SI wells. Please be advised that the Linney Federal No. 1 well, API # 43-019-31027, was sold last winter and has been returned to production. It is currently being operated by H. W. Dougherty. I have requested they file a change of operator with you if they have not already done so. The well is producing into Lone Mountain's Bar-X gathering system. Production resumed on February 2, 1999. Attached for your information is a copy of the integrated volume statement for the well for it's first month of production.

We have determined the Hancock Federal No. 20-1 well, API # 43-019-31021, should be plugged. Joe Dyk, our field engineer, will prepare a plugging procedure and submit it to the BLM and DOGM for approval. We anticipate plugging the well later this spring.

Light Total Company of the Utah Division of Oil, Gas and Mining

Sincerely,

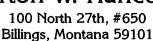
**BURTON W. HANCOCK** 

James G. Routson Contract Operator

Dave Terrellia, me programme 1902 1902 1903

information with the cocker property of the control 
and the first state of beginning in a carbon to be seen

Maria Bala Belgara (1956) a grafia (1



March 17, 1999

John R. Baza
Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

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Light Table 1. Spring to the blugging the well later this spring.

Sincerely,

BURTON W. HANCOCK

James G. Routson Contract Operator

cc: Joe Dyk
Dave Terrell
Burton W. Hancock

PRECISION MEASUREMENT, INC

(800)237-9327 (307 (307) 577-4139 pmi@trib.com

PO BOX 3659 Casper Wyoming 82602

745 N. Circle Dr Casper Wyoming 82601

Page 1

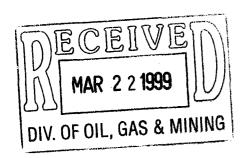
CUST NO: LON STA/FLD: LONHW1 STMT TYPE: DELIVERY METER: BELLOWS

EMAIL:

CUSTOMER NAME FIELD NAME STATION NAME

LONE MOUNTAIN PROD. (LONAIW) H W DOUGHERTY LINNEY GOV'T #1 Statement Month Start Date Stop Date Directory 03/03/99 10:19 FEBRUARY 1999 02/01/99 08:00 03/01/99 07:59 LON

C02 TEMP BASE TYPE TAP STATIC RANGE DIFF. RANGE TEMP.RANGE CHART HRS. RUN SIZE CHART TYPE BTU P.BASE BTU COND. N2 **METHANE** PRESSURE B **ATMOS** 14.730 60.0FLANGE 500 100 150 384.0 2.067 SQROOT 14.730 WET 0.000 0.000 78.000 11.70 ON OFF L Orifice Fr\*Y Temp°F Ftf Density Fgr psia Static Static Intg Diff **Hours** Coeff. Volume BTU Volume MCF MMBTU Count Root Count Root Prod. Value 344 5.3 2.2 251.1 1269.0 679 02 16 0.625 79.3 1.0023 30.6 1.0295 0.6000 1,2910 138.3 1.0123 397 16 01 0.625 79.3 1.0022 35.1 1.0249 0.6000 1.2910 143.4 1.0124 415 5.4 502 2.3 297.6 1269.0 855



Entry Legends:

1-Deliverability Test 3-Est. Volume

4-Corrected Volume Last Orifice Plate Change 03/03/99

5-First Chart 6-Last Chart

7-Vent

548.7 Hrs MCF: 1534

Volumes at 3 Pressure Bases:

1542 @ 14.650

1534 @ 14.730

1504 a 15.025

### Burton W. Hancock

100 North 27th, #650 Billings, Montana 59101

March 17, 1999

John R. Baza
Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

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\*\*Cepted by the Utah Division of

Sincerely,

**BURTON W. HANCOCK** 

James G. Routson Contract Operator

cc: Joe Dyk

Dave Terrell

Burton W. Hancock

Date: 3-24-99
By: PSICE WE
MAR 2 2 1999
DIV. OF OIL, GAS & MINING

Form 3160-5 (June 1990)



### **UNITED STATES** DEPARTMENT OF THE INTERIO

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.		
SUNDRY NOTICES	AND DEPORTS ON MISTING ON CARD	04901		
Do not use this form for proposals to dr	AND REPORTS ON MELOS OIL GAS & MIN	Indian, Allottee or Tribe Name		
	R PERMIT—" for such proposals			
		7. If Unit or CA, Agreement Designation		
SUBMIT	IN TRIPLICATE	77 I Om of City agreement Designation		
I. Type of Well		-		
Oil Gas Well Other		8. Well Name and No.		
2. Name of Operator		Linney #1		
H.W. Dougherty and Comp. 3. Address and Telephone No.	any	9. API Well No. 43-019-31027		
	, Suite G, #266 Petaluma, CA	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., P., M., or Survey D		State Line		
SW4 SW4 Sec:15 T17S R25	E	11. County or Parish, State		
	•	Grand County, Utah		
وروا و المساور و				
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
П	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing  Other Change of Operato	Conversion to Injection  T Dispose Water		
	Cal Outer	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )		
give subsurface locations and measured and true vertice.  Effective Novembe the operator of to is responsible un operations conductions.	r 10, 1998, HW Dougherty and Cohe Linney #1 well. H.W. Doughe der the terms and conditions of ted on the leased lands or port this well will be provided by	mpany became rty and Company the lease for ions thereof.		
14. I hereby certify that the foregoing is true and correct	0	11/12/00		
Signed Y and Y and	Assistant Field Manager.	Date11/12/98		
(This space for Federal or State office use)	Division of Resources	11/19/92		
Approved by MANAGE APPROVAL, if any:	Title	Date		
	ONDITIONS OF APPROVAL ATTACHED			
Title 18 U.S.C. Section 1001, makes it a crime for any person	knowingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements		

or representations as to any matter within its jurisdiction.

### Division of Oil, Gas and Mining

#### **OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1−KDR <b>V</b>	6-KAS
2-GLH	7-SJ
3-JRB	8-FILE
4 <del>-CDM</del>	,
5-KDR <b>V</b>	7

111111111111111111111111111111111111111	111111111111111111111111111111111111111		***************************************		-PP				5 <b>−</b> KĎR <b>∨</b>			3
	nge of Opera gnation of O	•	ld)	•	signation of erator Nam	•	e Only					
The oper	rator of the w	vell(s) listed	below has	s changed,	effective:	11-10-	98					
TO: (nev	w operator) (address)	1390 N	MCDOWELL A, CA 9 L. CATT 707)773-	1236		: (old op	erator) (address)	P.O. E	K, BURT 60X 989 GS, MT (406) 25 no. NO	59103 9-9554		  
WELL(S	S) attach additie	onal page if ne	eded:									
Name:			_ API: _ _ API: _	43-019-31	Entity: Entity:			R R	Lea Lea Lea Lea	ase:	4	_(SGV _ _ _ _ _ _
OPERA'	TOR CHAN	IGE DOCI	IMENTA	TION								:
1DP 1.	(r649-8-10)		ther legal o	documentat	ion has bee	en receiv	ed from the	e FORMI	ER operat	tor (atta	ich to thi	is
10f-2.	(r649-8-10) form).	Sundry or	other leg	al documen	tation has	been rec	eived from	the NEV	V operato	or (Atta	ch to thi	is
<u>N</u> H 3.	The <b>Depar</b> wells in Uta											
<u>M</u> 4.	FOR INDIA note of BL changes sh through 9 b	M status in	comment	s section of	this form.	BLM a	approval of	Federal	and <b>Ind</b> i	an well	l operato	or
M 5.	Changes ha	ve been ent	ered in the	Oil and G	as Inform	ation Sy	stem (3270	) for each	n well list	ed abov	ve.	
DK 6.	Cardex file	has been u	pdated for	each well l	listed above	ω', Ιδ΄. e.	14)					
<u>1</u> 2€-7.	Well file la	bels have be	een update	ed for each	well listed	above. 🔏	e new fil	ing sys	tem			
<u>DR</u> 8.	Changes have to Trust Lar									o for di	stributio	n
M-9.	A folder ha	s been set	up for the	Operator •	Change fi	ile, and	a copy of t					

OPE	RAT	OR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.
ENT	ГІТ	Y REVIEW
(DF	1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
(H	2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been <b>notified</b> through normal procedures of entity changes.
		VERIFICATION - (FEE WELLS ONLY)
JA!	1.	(r649-3-1) The <b>NEW</b> operator of any fee lease well listed above has furnished a proper bond.
_	2.	A copy of this form has been placed in the new and former operator's bond files.
<u></u>	3.	The <b>FORMER</b> operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
LEA	ASE VH	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
MH,	Î.	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
+	2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19, of their responsibility to notify all interest owners of this change.
FIL	MIN	
$\checkmark\!$	1.	All attachments to this form have been microfilmed. Today's date: 9,16,99.
FIL	ING	
	1.	Copies of all attachments to this form have been filed in each well file.
	2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
CO	MM	ENTS